

То	Company Announcements Office	Facsimile	1300 135 638			
Company	ASX Limited	Date	25 July 2013			
From	Helen Hardy	Pages	8			
Subject Contact - Monthly Operational Data - June 2013						

Please find attached a release on the above subject.

Regards

Helen Hardy Company Secretary

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Monthly Operational Data

For the month ended 30 June 2013

June 2013

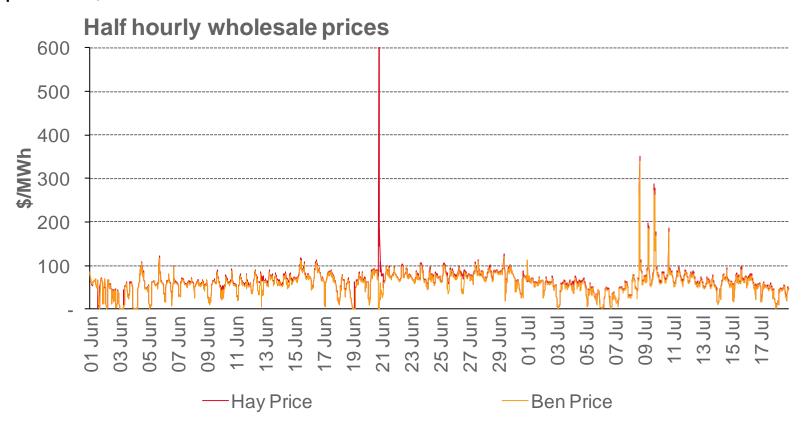
Highlights for June 2013

Hydro storage as at 30 June: South Island 93% of mean, North Island 84% of mean (p4)

- Average Haywards wholesale price for June 2013: \$65/MWh (p3)
- Otahuhu futures settlement wholesale price for 3rd quarter 2013 (ASX) (p4):
 - As at 18 July: \$64/MWh
 - As at 30 June: \$66/MWh
 - As at 31 May: \$76/MWh

Wholesale Electricity Prices

- The average price at Haywards (North Island) for the month of June 2013 was \$65/MWh while the average price at Benmore (South Island) was \$60/MWh.
- The average Haywards price from 1 July to 18 July 2013 was \$58/MWh. The average Benmore price over this
 period was \$55/MWh.



Storage levels and wholesale electricity prices

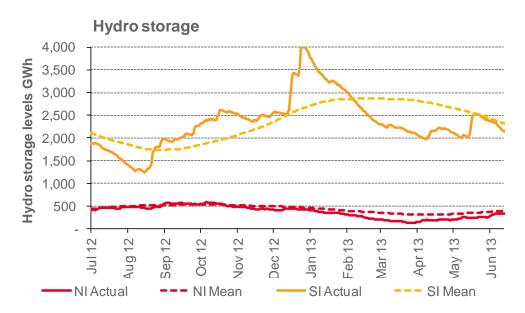
At 30 June 2013, South Island storage was 93% of mean (31 May: 78%) and North Island storage was 84% of

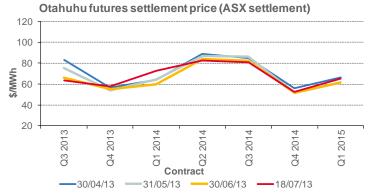
mean (31 May: 71%)

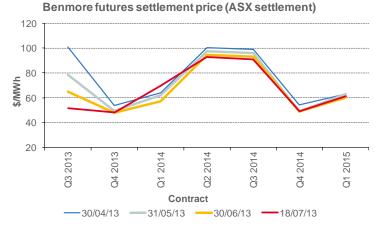
As at 18 July 2013, storage was:

South Island: 121% of mean

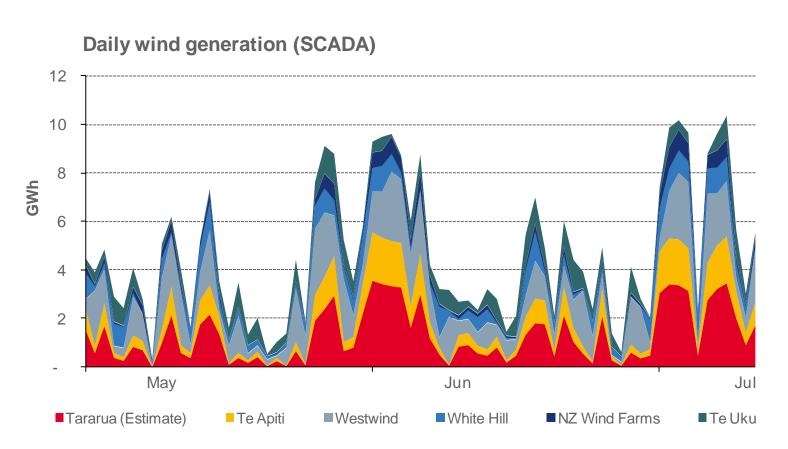
North Island: 76% of mean







Wind generation



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Monthly demand comparison

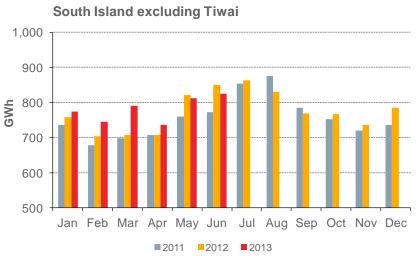
NIWA's National Climate Summary for June 2013 reports:

• The New Zealand interim national average temperature in June was 8.9°C.

Demand	mand 12 months to d		ate	te Growth rate		June demand			Growth rate	
	GWh		% p	% p.a. GWh		GWh	% p.a.			
	2013	2012	2011	1 year	2 year	2013	2012	2011	1 year	2 year
North Island	24,522	24,879	24,896	(1.4%)	(0.8%)	2,180	2,241	2,181	(2.7%)	(0.0%)
South Island excluding Tiwai	9,432	9,267	9,287	1.8%	0.8%	824	849	773	(3.0%)	3.2%
Total	33,953	34,146	34,183	(0.6%)	(0.3%)	3,004	3,090	2,954	(2.8%)	0.8%

Source: SCADA data





Contact Netback, Net Purchase Cost and LPG Data

Data		Measure	The month ended 30 June 2013	The month ended 30 June 2012	The month ended 31 May 2013	Twelve months ended 30 June 2013	Twelve months ended 30 June 2012
Netback	Mass market electricity sales	GWh	378	411	346	4,067	4,188
	Commercial & industrial electricity sales	GWh	347	305	383	4,210	4,092
	Retail gas sales	GWh	70	76	55	651	697
	Steam sales	GWh	9	11	19	577	670
	Total retail sales	GWh	804	802	803	9,505	9,647
	Average electricity sales price	\$/MWh	204.77	205.08	195.79	185.02	179.94
	Electricity direct pass thru costs	\$/MWh	72.44	73.88	68.24	68.34	64.97
	Electricity and gas cost to serve	\$/MWh	12.40	13.57	11.89	12.00	12.01
	Netback ¹	\$/MWh	110.76	111.82	107.52	95.20	92.83
	Actual electricity line losses	%	8%	8%	7%	5%	5%
	Retail gas sales	PJ	0.3	0.3	0.2	2.5	2.5
	Electricity customer numbers ⁶		439,500	443,500	439,500		
	Gas customer numbers ⁶		61,500	62,500	61,500		
Net Purchase Cost	Thermal generation	GWh	332	475	448	4,069	4,664
	Geothermal generation	GWh	186	201	192	2,249	2,370
	Hydro generation	GWh	410	258	284	3,561	2,895
	Spot market generation	GWh	928	933	924	9,879	9,929
	Swaption	GWh	-	53	-	198	623
	Spot electricity purchases	GWh	790	781	780	8,618	8,623
	CfD sales	GWh	77	112	64	713	728
	GWAP ²	\$/MWh	64.61	115.62	77.78	70.31	91.80
	LWAP 3	\$/MWh	68.34	129.84	81.51	76.17	98.96
	LWAP/GWAP	%	106%	112%	105%	108%	108%
	Gas used in internal generation	PJ	2.6	3.7	3.6	34.6	38.7
	Wholesale gas sales	PJ	0.0	0.1	0.1	2.3	2.3
	Gas storage net movement	PJ	0.2	(0.0)	(0.1)	(1.9)	1.5
	Unit generation cost ⁴	\$/MWh	37.70	54.58	44.22	46.81	50.48
	Net purchase cost ⁵	\$/MWh	33.23	49.09	35.76	43.12	44.30
.PG	LPG sales	tonnes	6,680	6,654	6,107	68,061	65,715
	LPG customer numbers (includes franchises) ⁶		65,000	61,500	65,000		

Netback equates to: (retail electricity, gas and steam sales less direct pass thru and cost to serve costs) / (total retail sales volume).

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² This is the price received by Contact for its spot generation. It excludes contracts for differences (including swaption) and direct sales.

³ This is the price paid by Contact for its spot electricity purchases. It excludes contracts for differences and other purchase costs.

⁴ Unit generation costs equates to: (total generation fuel, transmission and operating costs) / (Spot market generation). Excludes gas purchases for wholesale and retail gas sales

¹⁵ Net purchase cost equates to: (total wholesale revenue less unit generation costs and electricity & gas purchases) / (retail sales volume).

⁶ Data has been rounded to the nearest 500 and reflects numbers as at month end.