

То	Company Announcements Office	Facsimile	1300 135 638
Company	ASX Limited	Date	30 April 2013
From	Helen Hardy	Pages	18
Subject	EXPLORATION AND PRODUCTION REPORT FO	R QUARTE	R ENDED 31 MARCH

Please find attached the March 2013 Quarterly Production Report.

Regards

Helen Hardy

Company Secretary

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March 2013 Quarterly Production Report

Exploration and Production report for Quarter ended 31 March 2013

Comparative performa	ınce at a glance - Origii	n's total proportional in	terests
Previous Quarter Comparison	March Quarter 2013	December Quarter 2012	Change %
Production (PJe)	29.5	28.8	2
Sales (PJe)	31.3	30.2	4
Revenue (A\$m)	199.2	201.4	(1)
Prior Corresponding Quarter Comparison	March Quarter 2013	March Quarter 2012	Change %
Production (PJe)	29.5	31.1	(5)
Sales (PJe)	31.3	33.2	(6)
Revenue (A\$m)	199.2	203.0	(2)
Year to Date Comparison	Jul - Mar 2013	Jul - Mar 2012	Change %
Production (PJe)	91.4	96.4	(5)
Sales (PJe)	97.8	103.3	(5)
Revenue (A\$m)	626.6	633.1	(1)

Note: Information presented in the table above and throughout this report relates only to hydrocarbon exploration and production activities undertaken by Origin Energy Limited ("Origin"), its subsidiaries and the incorporated joint ventures in which it has interests. The report does not cover other business activities of Origin such as electricity generation or energy retailing.

Highlights

- Production 2% higher than the previous Quarter due to rebounded output from Otway and Kupe Basins following the completion of planned inspection and maintenance shutdowns
- Production 5% lower than the prior March Quarter primarily due to dilution of Origin's interest in APLNG and lower production from APLNG following flooding in January 2013
- APLNG project continues to make progress, with the Upstream component 35% complete and the Downstream component 37% complete

Production and Sales

March Quarter 2013 compared with December Quarter 2012

Production of 30 PJe in the March Quarter 2013 was 2% higher than the December Quarter 2012. This is primarily attributable to the completion of scheduled maintenance shutdowns in the December Quarter 2012 at the Otway and Kupe gas plants, partly offset by lower production from Australia Pacific LNG (APLNG) due to the impacts of flooding and the Cooper Basin due to wet weather and planned maintenance shutdowns.

Sales revenue declined by 1% despite a 4% lift in sales volumes as the average LPG price fell from its December Quarter 2012 peak.

March Quarter 2013 compared with March Quarter 2012

Production of 30 PJe in the March Quarter 2013 declined by 5% against the comparable Quarter in 2012. The return to production at BassGas was more than offset by a dilution of Origin's interest in APLNG, as well as lower production from APLNG following flooding in January 2013, the Cooper Basin due to wet weather and planned maintenance shutdowns, and the suspension of operations at the Kincora gas plant in the Surat Basin.

Sales revenue fell by 2% as higher average gas prices (including carbon) helped to offset a 6% fall in sales volumes.

Nine Months to 31 March 2013 compared to Nine Months to 31 March 2012

Production in the nine months to March 2013 was 91 PJe, 5% lower than the comparable period last year. This was attributable to the dilution of Origin's interest in APLNG which more than offset higher production, the suspension of gas operations at the Kincora gas plant in the Surat Basin, lower customer nominations and plant availability at Kupe, and lower production from the Cooper Basin due to delays in the well development program caused by wet weather as well as planned maintenance shutdowns. These factors more than offset increased production from the Otway Basin due to increased plant throughput following the completion of the Inlet Gas Compression Project.

Sales volumes in the nine months to March 2013 of 98 PJe also fell by 5%, consistent with lower production, whilst sales revenue was only marginally lower than the comparable period last year reflecting higher average commodity prices (including carbon).

Exploration, Evaluation and Capital Expenditure

Total expenditure for the Quarter on exploration and evaluation activities, and capital expenditure on development and production activities was \$110 million (excluding APLNG) as detailed in Section 5 of this report.

Significant activities during the Quarter included:

APLNG:

 A comprehensive schedule and cost review was completed in February 2013, confirming an accelerated schedule, earlier revenues, and an increase in estimated project costs of 7% to \$24.7 billion. For further details see Origin's website at http://www.originenergy.com.au/news/article/asxmedia-releases/1466

Drilling Activities:

o APLNG

APLNG participated in 153 wells during the Quarter, including 13 exploration/appraisal wells and 140 development wells (50 operated production wells of which 47 wells relate to APLNG Phase 1 and 3 wells relate to Spring Gully Phase 6, 85 non-operated production wells and five non-operated groundwater monitoring wells)

Cooper Basin

Origin participated in 10 conventional gas development wells drilled in the Quarter

Botswana

Nine CSG coreholes forming part of the exploration program in PLs 134, 135 and 136 were drilled and logged during the Quarter

1. PRODUCTION, SALES AND REVENUE

Note: Current Quarter production figures for some non-operated areas may include preliminary production data for the last month of the Quarter. Where actual production volumes only became available after the report date for that Quarter, previous Quarter figures have been amended to reflect this.

1.1 Production by Product and Area (including interest in APLNG)

				March		
Natural Gas and Ethane Uni	t This	Previous	%	Quarter	YTD	YTD
	Quarter	Quarter	Change	2012	2012/13	2011/12
Natural Gas PJ						
APLNG (CSG and Denison Trough) *	9.7	10.4	(7)	11.8	31.0	34.6
SA Cooper & SWQ	2.7	2.9	(7)	3.1	8.9	9.9
Otway Basin (offshore)	8.1	7.0	16	8.1	25.4	22.8
Bass Basin	1.5	1.6	(6)	-	3.1	3.4
Surat Basin	-	-		0.4	-	1.6
Perth Basin	1.1	0.9	22	1.0	3.1	2.2
Taranaki Basin (onshore)	0.1	0.1	0	0.1	0.3	0.3
Taranaki Basin (Kupe)	2.1	1.8	17	2.2	6.4	7.0
Ethane PJ						
SA Cooper & SWQ	0.3	0.3	0	0.4	1.0	1.2
Total Production	25.6	25.0	2	27.1	79.2	83.0
Total Sales Volume	26.2	24.8	6	28.3	81.4	86.9
Total Sales Revenue \$M	106.4	98.4#	8	107.8	328.5#	333.5
Average Gas Price \$/G	J 4.06	3.97	2	3.81	4.04	3.84

					March		
Crude Oil	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
Crude Oil	kbbls						
SA Cooper & SWQ		83.7	101.0	(17)	81.9	288.7	255.6
Surat Basin		4.2	4.3	(2)	4.5	12.9	14.8
Perth Basin		-	6.6		14.0	15.1	49.5
Taranaki Basin (onshore)		35.1	42.1	(17)	38.9	117.4	115.7
Total Production		123.0	154.0	(20)	139.3	434.1	435.6
Total Sales Volume		337.7	455.7	(26)	297.0	1,111.5	938.1
Total Sales Revenue	\$M	38.8	51.7	(25)	36.7	126.5	112.8
Average Crude Price	\$/bbl	115	113	1	124	114	120

^{*} Origin's share in APLNG was diluted from 50% to 42.5% on 9 August 2011 and to 37.5% on 12 July 2012.

[#] Adjusted to include APLNG carbon related revenue

					March		
Condensate/Naphtha	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
Condensate/Naphtha	kbbls						
APLNG (Denison Trough) *		0.1	0.3	(79)	0.1	0.6	0.5
SA Cooper & SWQ		43.1	54.9	(21)	61.1	155.4	170.7
Otway Basin (offshore)		83.8	63.7	32	86.4	254.3	241.5
Bass Basin		47.1	59.7	(21)	-	106.8	118.1
Surat Basin		0.0	0.0		5.1	0.0	16.7
Perth Basin		0.6	0.3	115	0.3	1.2	0.9
Taranaki Basin (Kupe)		179.9	153.5	17	204.9	554.9	666.4
Total Production		354.6	332.4	7	357.9	1,073.2	1,214.8
Total Sales Volume		318.6	304.4	5	322.4	1,070.8	1,185.6
Total Sales Revenue	\$M	31.5	30.4	4	34.7	107.2	119.3
Average Condensate Price	\$/bbl	99	100	(1)	108	100	101

					March		
LPG	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
LPG	Kt						
SA Cooper & SWQ		6.0	6.6	(9)	6.9	20.0	21.0
Otway Basin (offshore)		9.3	6.7	39	10.4	28.5	25.4
Bass Basin		3.1	3.2	(3)	-	6.3	8.8
Surat Basin			-		1.1	-	3.4
Taranaki Basin (onshore)		0.2	0.2	0	0.1	0.7	0.4
Taranaki Basin (Kupe)		9.0	7.3	23	9.5	26.7	30.9
Total Production		27.6	24.0	15	28.0	82.2	89.9
Total Sales Volume		28.6	22.4	28	28.2	81.8	90.0
Total Sales Revenue	\$M	22.5	21.0	7	23.9	64.4	67.5
Average LPG Price	\$/t	787	938	(16)	848	787	750

1.2 Production by Basin (including APLNG production)

Production by Basin					March		
(All products, PJe)	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
Production by Basin	PJe						
APLNG (CSG and Denison Trou	gh) *	9.7	10.4	(7)	11.8	31.0	34.6
SA Cooper & SWQ		4.0	4.4	(9)	4.6	13.4	14.4
Otway Basin (offshore)		9.0	7.7	17	9.1	28.2	25.4
Bass Basin		1.9	2.1	(10)	-	4.0	4.5
Surat Basin		0.0	0.0		0.5	0.0	1.9
Perth Basin		1.1	0.9	22	1.1	3.1	2.5
Taranaki Basin (onshore)		0.3	0.3	0	0.3	0.9	1.0
Taranaki Basin (Kupe)		3.5	3.0	17	3.7	10.8	12.1
Total Production Volume	PJe	29.5	28.8	2	31.1	91.4	96.4
Total Sales Volume	PJe	31.3	30.2	4	33.2	97.8	103.3
Total Sales Revenue	\$M	199.2	201.4#	(1)	203.0	626.6#	633.1
Average Commodity Price	\$/GJe	6.36	6.67	(5)	6.11	6.41	6.13

^{*} Origin's share in APLNG was diluted from 50% to 42.5% on 9 August 2011 and to 37.5% on 12 July 2012.

[#] Adjusted to include APLNG carbon related revenue

1.3 Production, Sales Volumes and Revenue Summaries

1.3.1 Origin excluding interest in APLNG

					March		
Total All Products	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
Production (all products)	PJe	19.8	18.4	8	19.3	60.4	61.8
Sales (all products)	PJe	20.9	19.5	7	20.1	64.9	66.9
Total Sales Revenue	\$M	165.0	166.0	(1)	161.4	518.7	519.2

1.3.2 Origin's interest in APLNG*

					March		
Total All Products	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
Production APLNG 100%	PJe	25.9	27.9	(7)	27.8	82.9	79.8
Origin's interest:							
Production (all products)	PJe	9.7	10.4	(7)	11.8	31.0	34.6
Sales (all products)	PJe	10.4	10.7	(3)	13.1	32.9	36.4
Total Sales Revenue	\$M	34.2	35.4 [#]	(3)	41.6	107.9#	113.9

1.4 Internal and External Purchase and Sales Summary

1.4.1 Internal and External Sales (Origin excluding interest in APLNG)

Internal & External Sales					March		
Volumes	Unit	This	Previous	%	Quarter	YTD	YTD
		Quarter	Quarter	Change	2012	2012/13	2011/12
Total Sales Volume	PJe						
Internal		7.7	8.3	(7)	5.5	23.7	21.7
External		13.2	11.2	18	14.6	41.1	45.2
Total		20.9	19.5	7	20.1	64.8	66.9

1.4.2 External Purchases

Product Purchases included in above sales	Unit	This Quarter	Previous Quarter	% Change	March Quarter 2012	YTD 2012/13	YTD 2011/12
Origin (excluding interest in APLNG)	PJe	1.3	1.2	8	2.2	3.9	6.3
Origin's interest in APLNG *	PJe	0.9	0.8	13	1.2	3.0	2.4
Total	PJe	2.2	2.0	10	3.4	6.9	8.7

 $^{^{*}}$ Origin's share in APLNG was diluted from 50% to 42.5% on 9 August 2011 and to 37.5% on 12 July 2012. $^{\#}$ Adjusted to include APLNG carbon related revenue

2 **DEVELOPMENT AND EXPLORATION OPERATIONS**

2.1 Origin's interests held through Australia Pacific LNG (APLNG)

2.1.1 Upstream Operations

APLNG production (100%) was 25.9 PJe in the Quarter, a decline of 7% compared to the December Quarter 2012 due to flooding experienced at Talinga and lower Fairview production.

Average production from operated assets declined from 211 TJ/d in the December Quarter 2012 to 200 TJ/d (APLNG share) and decreased from 92 TJ/d to 81 TJ/d from non-operated assets (APLNG share).

APLNG participated in 153 wells during the Quarter, including 13 exploration/appraisal wells and 140 development wells (50 operated production wells, of which 47 wells relate to APLNG Phase 1 and three wells relate to Spring Gully Phase 6, 85 non-operated production wells and five non-operated groundwater monitor wells).

APLNG Operated Production Wells

The Phase 1 drilling program continued, with 47 operated production wells drilled during the Quarter, a reduction from 82 in the previous Quarter due to wet weather. Of these, 28 were drilled in Condabri, seven in Spring Gully and 12 in Combabula. A total of 256 Phase 1 operated wells have been drilled to 31 March 2013.

There were 34 Pre-Phase 1 wells brought online during the Quarter which will deliver gas into the domestic operations.

			Pre-Phase 1 ¹	Phase 1 ²	
			Development	Development	Development
			wells online	wells drilled	wells online
		This Quarter	12	7	-
Bowen	Spring Gully	YTD 2012/13	13	20	-
		Total to Date	163	20 ³	-
		Max. Avg Well	1.2 TJ/d	_	_
		Deliverability ⁴	1.2 1J/U	-	-
		This Quarter	22	-	-
	Talinga	YTD 2012/13	22	-	-
		Total to Date	92	=	-
		Max. Avg Well Deliverability ⁴	2.5 TJ/d	-	-
		This Quarter	-	28	_
	Condabri	YTD 2012/13	-	151	-
Surat		Total to Date	-	219	-
		Max. Avg Well Deliverability ⁴	-	-	-
		This Quarter	-	12	-
		YTD 2012/13	-	17	-
	Combabula	Total to Date	-	17	-
		Max. Avg Well Deliverability ⁴	-	-	-
		This Quarter	34	47	-
	Total	YTD 2012/13	35	188	-
		Total to Date	255 ⁵	256	-

Notes: The table reflects wells spudded in the Quarter and not wells re-entered.

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¹ APLNG operated wells designated to deliver gas to its domestic operations

² APLNG operated wells designated to deliver first gas to both trains of the CSG to LNG project

³ Excludes 3 pre-Phase 1 development wells drilled in Spring Gully

⁴ Maximum average observable rate sustained over a week, throughout the Quarter, from wells that have been online for more

than six months
⁵ Excludes 25 conventional wells in the Denison Trough and 23 CSG wells in the Peat Project Area, as these are not targeted for any Phase 1 development

Bowen Basin (CSG)

Spring Gully Project area (Operated)

The gas plants achieved gross average production of 104 TJ/day (APLNG share 102 TJ/day) during the Quarter.

Of the wells that form part of the Spring Gully Phase 6 project, 12 were commissioned and are now online. Additionally, artifical lift completions were installed in five existing wells during the Quarter, completing a 44 well workover campaign which commenced in 2012.

Three wells associated with the Spring Gully Phase 6 project, seven APLNG Phase 1 wells and one appraisal well were drilled during the Quarter.

Fairview Project area (Non-operated)

Average Fairview gas production during the Quarter was 87 TJ/d (APLNG share 21 TJ/d), a decline of approximately 30% compared to the previous Quarter.

20 development wells and two exploration/appraisal wells were drilled in the non-operated Fairview project area and other participating GLNG-operated tenements in the region during the Quarter.

Surat Basin (CSG)

Talinga/Orana Project Area (Operated)

Production was lower during the Quarter due to the impact of flooding in January 2013. Average production for the Quarter was 89 TJ/d (100% owned by APLNG). 22 wells were commissioned during the Quarter taking the number of wells currently producing in the field to 92.

Argyle/Kenya/Lauren/Bellevue Project Area (Non-operated)

ATP 620 (Kenya) production averaged 141 TJ/d during the Quarter (APLNG share 57 TJ/d) and PL 247 (Bellevue) production averaged 11 TJ/d during the Quarter (APLNG share 3 TJ/d), with APLNG receiving a further 1 TJ/d of Bellevue gas under gas banking repayment arrangements with QGC.

Across total participating QGC tenements, 65 development wells, five groundwater monitoring wells and four appraisal wells were drilled during the Quarter.

Condabri Project Area (Operated)

Development of the Condabri project area has progressed, with 28 development wells drilled during the Quarter.

Combabula Project Area (Operated)

Development of the Combabula project area continues with 12 development wells drilled during the Quarter.

Peat Project Area (Operated)

Average gas production for the Quarter was 6 TJ/d (100% owned by APLNG).

Other Areas

No new appraisal pilot wells were drilled or brought online this Quarter.

Galilee Basin (CSG)

No significant activity occurred during this Quarter.

Denison Trough (including Conventional)

Average gas production for the Quarter was 7 TJ/d (APLNG share 3 TJ/d) from conventional fields in the Denison Trough. The northern Denison fields remain temporarily shut down to carry out upgrade activities.

Six CSG appraisal wells were drilled in Denison Trough tenements during the Quarter.

2.1.2 Upstream Project Update

The Upstream project is 35% complete at the end of March 2013.

There were 47 development wells drilled in the Quarter with a total of 256 Phase 1 wells drilled to date. Despite extreme wet weather conditions slowing drilling activity during the Quarter, the Upstream project remains on track to achieve its full year drilling target.

During the Quarter APLNG increased its rig capacity to assist in project schedule optimisation. At the end of the Quarter there were three Savanna hybrid coil rigs and two conventional Ensign rigs operational.

For the Quarter there were 30 diameter-kilometres of gathering lines installed (equivalent to 51 wells), bringing the cumulative total to 68 diameter-kilometres (equivalent to 115 wells). The Condabri Lateral pipeline was completed during the Quarter and the main pipeline was 56% complete at the end of March. The Eastern gas field facilities were 52% complete and the Western facilities were 26% complete.



Water Treatment Facility - Condabri Central

2.1.3 Downstream Project Update

The Downstream project is 37% complete at the end of March 2013.

Curtis Island based construction activities were impacted by Tropical Storm Oswald during the Quarter, however start up dates for the two LNG trains remain unchanged.

Construction of the rock and ferry causeways was completed during the Quarter. The main civil site works contractors were demobilised and the remaining elements of site works scope are expected to be completed during the next Quarter. By the end of the Quarter, the construction camp had 1,200 rooms available.

The first equipment deliveries over the Materials Offloading Facility (MOF) occurred in January. Also during the Quarter, the first barge of four modules were received at Curtis Island and the first three compressor shipments were shipped to Australia, with all LNG Train 1 compressor units now shipped. The Train 1 CO₂ absorber was also delivered.

All compressor tabletops for Train 1 are complete and concrete pouring for the Train 2 propane and methane compressors continues. Four gas turbine generators were set on their foundations, and further generators have been shipped to Australia. Construction of the permanent control room facility continued. Construction progress on both LNG tanks continued, including preparations for the roof raising of the first LNG tank.



LNG tanks B and A

2.2 Cooper / Eromanga Basin (South Australia / Queensland)

Production in the Cooper Basin of 4.0 PJe declined by 9% compared to the December Quarter 2012. Lower gas (-7%) and LPG (-9%) production was primarily due to planned maintenance shutdowns at the Moomba plant and several satellites. Crude oil (-17%) and condensate (-21%) volumes fell due to a decline in field performance and wet weather which impacted the timing of workovers on key wells and new wells coming online.

10 development wells were drilled through the Quarter with seven wells cased and suspended as future gas producers. One well was abandoned due to mechanical difficulties. Acquisition of the 228 km² Durham Downs 3D seismic survey was also completed with the survey progressing to processing and future interpretation.

The deep gas exploration programme continues with Gaschnitz 1 being cased and suspended.

2.3 Otway Basin (Victoria / Tasmania)

Production of 9.0 PJe was 17% higher compared to the December Quarter 2012 due to the completion of a planned 23 day shut down at the Otway plant in November and December 2012.

The Stena Clyde semi-submersible drilling rig completed operations on the Geographe 2

development well in February and has been demobilised. Flow-testing of the well was successfully completed. The installation support vessel Normand Clough DSV arrived in field during February and commenced subsea installation work. Onshore construction activities at the Otway gas plant are continuing, with production from Geographe 2 expected to commence in the June Quarter 2013.

Planning for the Speculant exploration well continued during the Quarter. The Speculant Prospect is located within the near-shore retention lease VIC/RL2(V).

2.4 Bass Basin (Tasmania)

Production of 1.9 PJe was 10% lower than the December Quarter due to the shut in of the Yolla 3 well since January 2013. The well came back on line in late April 2013 following a successful well work over.

The government granted approval to extend the term of the four declaration of location areas (Trefoil, Rockhopper, White Ibis and Bass 3) by a further two years.

Origin surrendered Petroleum Exploration Permit T/44P effective 20 January 2013, following assessement of the prospect having limited exploration potential.

2.5 Surat Basin (Queensland)

Operations at the Kincora gas processing plant remain suspended pending the completion of an asset review. Oil production of 4.2 kbbls (Origin share) is continuing from the Emu Apple and Riverslea fields.

Dewatering of the Duke 2 pilot at the Ironbark ATP 788 CSG tenement continues while commissioning of the Duke 3 pilot facilities has been delayed pending final approval by the Queensland Petroleum & Gas Inspectorate.

Interpretation of the Farawell 3D survey in ATP 754P continued during the Quarter.

2.6 Perth Basin (Western Australia)

Production of 1.1 PJe increased by 22% compared to the December Quarter 2012 which included a planned four day maintenance shutdown at Beharra Springs. Condensate production increased by 115% due to the contribution from mature liquids rich wells that were previously shut-in.

The Sale and Purchase Agreement with Jingemia Oil Company Pty Ltd for the sale of Origin's 49.19% interest in the L14 joint venture has been terminated. Operations at the Jingemia oil facility were suspended during the Quarter pending the completion of an asset review. Nonoperated assets remain shut-in.

Production testing of Senecio 2, post fracture stimulation, was completed with economic feasibility analyses ongoing to determine future development options.

Processing of the Redback-Irwin 3D seismic survey and the regional, reprocessed vintage 3D seismic data was completed with interpretation now underway.

2.7 Bonaparte Basin (Western Australia/Northern Territory)

No significant activity occurred in the Quarter.

2.8 Taranaki Basin (New Zealand)

Kupe (offshore Taranaki)

Kupe production was 3.5 PJe (Origin share), an increase of 17% compared to the December Quarter 2012 due to additional sales made under the new agreement with Genesis and the completion of a 25 day inspection and maintenance shut down in the December Quarter 2012. Two tanker liftings of Kupe light crude from Port Taranaki were completed during the Quarter.

Tariki/Ahuroa/Waihapa/Ngaere (TAWN) and Rimu/Kauri/Manutahi

Total onshore production was in line with the December Quarter 2012 at 0.3 PJe.

The commissioning of hot water injection and production facilities to support oil production from the Manutahi pilot is nearing completion.

Interpretation of the 30 km² 3D Manutahi Seismic Survey continued during the Quarter.

2.9 Northland Basin (New Zealand)

Origin surrendered its petroleum exploration permit in the North Taranaki Basin (PEP 38619), effective 2nd April 2013.

2.10 Canterbury Basin (New Zealand)

Plans for drilling the Caravel-1 well in the 2014 financial year are progressing.

2.11 Lamu Basin (Kenya)

Analysis of the results from the Mbawa-1 well and interpretation of the Nanna 3D seismic survey continues.

2.12 Song Hong Basin (Vietnam)

Drilling of the 121-CV-1X well using the Ocean General semi-submersible drilling rig has been deferred to the June Quarter 2013 due to rig slot scheduling days.

The Sale and Purchase Agreements with Premier Oil Vietnam 121 Limited and Pan Pacific Petroleum Vietnam (121) Pty Ltd to acquire 40% and 15% interests respectively in Block 121 have completed.

2.13 Khorat Basin (Thailand)

Origin has relinquished its exploration licences in L15/50 and L26/50.

2.14 Botswana

Nine CSG coreholes forming part of the exploration program in PLs 134, 135 and 136 were drilled and logged during the Quarter. Six wells have been plugged and abandoned with the remaining three wells to be abandoned in April 2013.

3. ACQUISITIONS/DIVESTMENTS

During the Quarter:

• TAWN (NZ Onshore) Asset Sale

The execution of the divestment of Origin's interest in the TAWN fields in New Zealand's Taranaki region and the Waihapa production station continues to be negotiated with New Zealand Energy Corp.

Vietnam Farm-out Agreements

Sale and Purchase Agreements with Premier Oil Vietnam 121 Limited and Pan Pacific Petroleum Vietnam (121) Pty Ltd to divest 40% and 15% interests respectively in Block 121 have completed.

• Permits Surrendered

Origin surrendered the following petroleum exploration permits in the Quarter:

- o North Taranaki Basin (New Zealand), PEP 38619, effective 2nd April 2013;
- Khorat Basin (Thailand), L15/50 and L26/50;
- o Bass Basin (Tasmania), T/44P, effective 20th January 2013.

• Perth Basin

The Sale and Purchase Agreement with Jingemia Oil Company Pty Ltd for the sale of Origin's 49.19% interest in the L14 joint venture has been terminated.

4. **DRILLING ACTIVITY**

4.1 Exploration/Appraisal

The table below summarises the exploration and appraisal drilling in which Origin had an interest during the Quarter:

Exploration/Appraisal Wells	Basin/Area	Target	Origin effective Interest %	Well Status
Core Hole 1	Karoo Basin / Botswana	CSG	50.00	P&A
Core Hole 2	Karoo Basin / Botswana	CSG	50.00	P&A
Core Hole 3	Karoo Basin / Botswana	CSG	50.00	P&A
Core Hole 4	Karoo Basin / Botswana	CSG	50.00	P&A
Core Hole 5	Karoo Basin / Botswana	CSG	50.00	P&A
Core Hole 6	Karoo Basin / Botswana	CSG	50.00	P&A
Core Hole 7	Karoo Basin / Botswana	CSG	50.00	Continuing
Core Hole 8	Karoo Basin / Botswana	CSG	50.00	Continuing
Core Hole 9	Karoo Basin / Botswana	CSG	50.00	Continuing
Bottle Tree 2	Bowen Basin	CSG	8.94	Core
Durham Ranch 251V	Bowen Basin	CSG	35.4*	Prod
Fairview 299 OB1	Bowen Basin	CSG	8.97	Core
Clunie 14M	Surat Basin	CSG	11.72	Pilot
Jordan 12	Surat Basin	CSG	11.72	Prod
Michelle 6	Surat Basin	CSG	11.72	Prod
Sean 20	Surat Basin	CSG	11.72	Prod
Humboldt Creek 2	Denison Trough	CSG	11.25	Pilot
Mira 2	Denison Trough	CSG	11.25	Core
Mira 4	Denison Trough	CSG	11.25	Pilot

Exploration/Appraisal Wells	Basin/Area	Target	Origin effective Interest %	Well Status
Mira 5	Denison Trough	CSG	11.25	Pilot
Scrubber Gully 2	Denison Trough	CSG	11.25	Pilot
Turkey's Nest 1	Denison Trough	CSG	11.25	Pilot

^{*} Denotes Origin Operatorship

4.2 Development

The table below summarises the development drilling in which Origin had an interest during the Quarter. Origin participated in 140 CSG development wells across the Bowen and Surat Basins and 10 conventional gas development wells in the Cooper Basin during the Quarter.

Development Wells Cooper Basin - SA Target - Gas Baryulah 13 Baryulah 14 Baryulah 14 Baryulah 15 Baryulah 14 Baryulah 16.738 Baryulah 16.738 Baryulah 17 Burke 12 Bullingari 61 Bullingari North 20 Cas Coyder 6 Lepard 2 Broadwater GW11 Broadwater GW15 Broadwater GW4 Combabula 331 Combabula 350 Combabula 370 Combabula 370 Combabula 374 Combabula 374 Combabula 374 Combabula 374 Condabri 170 Condabri 171 Condabri 172 Condabri 173 Condabri 174 Condabri 175 Condabri 176 Condabri 177 Condabri 179 Condabri 179 Condabri 181 37.50* Production Condabri 266 Condabri 266 Condabri 268 37.50* Production Condabri 266 Condabri 266 Condabri 268 37.50* Production Condabri 266 Condabri 268 37.50* Production Condabri 266 Condabri 268 37.50* Production Condabri 268 Testive Well Status Well Status BraA Baryulah 16 16.738 P&A Baryulah 16.738 P&A Baryulah 16.738 P&BA C&S Brad C&S Brad C&S Brilling ahead Dulling ahead Dulling ahead 13.190 C&S C&S C&S C&S C&S C&S C&S C&			Т
Target - Gas Baryulah 13 16.738 P&A Baryulah 14 16.738 C&S Brumby 13 16.738 C&S Burke 12 13.190 C&S Cowralli 22 13.190 Drilling ahead Dullingari 61 13.190 C&S Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combabula 331 34.77* Production Combabula 352 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 173			Well Status
Baryulah 13 16.738 P&A Baryulah 14 16.738 C&S Brumby 13 16.738 C&S Burke 12 13.190 C&S Cowralli 22 13.190 Drilling ahead Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combabula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 174 37.50*	Cooper Basin - SA		
Baryulah 14 16.738 C&S Brumby 13 16.738 C&S Burke 12 13.190 C&S Cowralli 22 13.190 Drilling ahead Dullingari 61 13.190 C&S Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combabula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 370 34.77* Production Combabula 374 34.77* Production Combabula 374 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 174 37.50* <td>Target - Gas</td> <td></td> <td></td>	Target - Gas		
Brumby 13 16.738 C&S Burke 12 13.190 C&S Cowralli 22 13.190 Drilling ahead Dullingari 61 13.190 C&S Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Broadwater GW4 11.72 GWM Combabula 350 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 173 37.50*<	Baryulah 13	16.738	P&A
Burke 12 13.190 C&S Cowralli 22 13.190 Drilling ahead Dullingari 61 13.190 C&S Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combadula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 174 37.50* Production Condabri 179	Baryulah 14	16.738	C&S
Burke 12 13.190 C&S Cowralli 22 13.190 Drilling ahead Dullingari 61 13.190 C&S Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combadula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 174 37.50* Production Condabri 179	Brumby 13	16.738	C&S
Dullingari 61 13.190 C&S Dullingari North 20 13.190 C&S Goyder 6 13.190 C&S Lepard 2 16.738 Drilling ahead Munkarie 10 13.190 C&S Surat Basin Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combabula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 375 34.77* Production Combabula 376 34.77* Production Combabula 377 34.77* Production Combabula 378 34.77* Production Combabula 379 34.77* Production Combabula 370 34.77* Production Combabula 371 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 375 37.50* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 179 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 266 37.50* Production Condabri 266 37.50* Production Condabri 266 37.50* Production	Burke 12	13.190	C&S
Dullingari North 20 Goyder 6 Lepard 2 Lepard 2 Lepard 2 Lepard 2 Lepard 3 Munkarie 10 Surat Basin Target - CSG Broadwater GW11 Broadwater GW4 Combabula 331 Combabula 350 Combabula 370 Combabula 372 Combabula 374 Combabula 374 Combabula 374 Combabula 374 Combabula 375 Comdabri 170 Condabri 171 Condabri 172 Condabri 174 Condabri 175 Condabri 176 Condabri 177 Condabri 177 Condabri 177 Condabri 177 Condabri 177 Condabri 177 Condabri 178 Condabri 179 Condabri 179 Condabri 179 Condabri 170 Condabri 170 Condabri 175 Condabri 176 Condabri 177 Condabri 177 Condabri 178 Condabri 179 Condabri 181 Condabri 182 Condabri 266 Condabri 266 Condabri 268 37.50* Production Condabri 266 Condabri 266 Condabri 268 37.50* Production Condabri 266 Condabri 266 Condabri 268	Cowralli 22	13.190	Drilling ahead
Goyder 6 Lepard 2 Lepard 3 Lepard 4 Lepard 3 Lepard 4 Lepard 3 Lepard 4 Lepard 3 Lepard 4 Lep	Dullingari 61	13.190	C&S
Lepard 2 Munkarie 10 Surat Basin Target - CSG Broadwater GW11 Broadwater GW4 Combabula 331 Combabula 350 Combabula 370 Combabula 372 Combabula 374 Combabula 415 Condabri 170 Condabri 172 Condabri 174 Condabri 175 Condabri 176 Condabri 181 Condabri 184 Condabri 266 Condabri 268	Dullingari North 20	13.190	C&S
Munkarie 10 Surat Basin Target - CSG Broadwater GW11 Broadwater GW4 Combabula 331 Combabula 350 Combabula 370 Combabula 372 Combabula 374 Combabula 415 Condabri 170 Condabri 172 Condabri 175 Condabri 176 Condabri 176 Condabri 181 Condabri 184 Condabri 266 Tinne Gwm Tonduction Tondabri 176 Tondabri 176 Tondabri 181 Tondabri 186 Tondabri 266 Tondabri 266 Tondabri 268	Goyder 6	13.190	C&S
Target - CSG Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combabula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 375 34.77* Production Combabula 370 34.77* Production Combabula 370 34.77* Production Combabula 370 34.77* Production Combabula 371 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 266 37.50* Production Condabri 266 37.50* Production Condabri 266 37.50* Production	Lepard 2	16.738	Drilling ahead
Target - CSGBroadwater GW1111.72GWMBroadwater GW411.72GWMCombabula 33134.77*ProductionCombabula 35034.77*ProductionCombabula 35234.77*ProductionCombabula 37034.77*ProductionCombabula 37234.77*ProductionCombabula 37434.77*ProductionCombabula 41534.77*ProductionCondabri 17037.50*ProductionCondabri 17137.50*ProductionCondabri 17237.50*ProductionCondabri 17337.50*ProductionCondabri 17437.50*ProductionCondabri 17537.50*ProductionCondabri 17637.50*ProductionCondabri 17937.50*ProductionCondabri 18137.50*ProductionCondabri 18237.50*ProductionCondabri 2337.50*ProductionCondabri 26537.50*ProductionCondabri 26637.50*ProductionCondabri 26837.50*Production	Munkarie 10	13.190	C&S
Broadwater GW11 11.72 GWM Broadwater GW4 11.72 GWM Combabula 331 34.77* Production Combabula 350 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 375 34.77* Production Combabula 370 34.77* Production Combabula 370 34.77* Production Combabula 371 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 375 37.50* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Surat Basin		
Broadwater GW4 Broadwater GW4 Combabula 331 Combabula 350 Combabula 352 Combabula 370 Combabula 372 Combabula 374 Combabula 374 Combabula 415 Combabula 415 Condabri 170 Condabri 172 Condabri 174 Condabri 175 Condabri 176 Condabri 177 Condabri 177 Condabri 177 Condabri 178 Condabri 179 Condabri 181 Condabri 182 Condabri 23 Condabri 265 Condabri 266 Condabri 268 37.50* Production	Target - CSG		
Broadwater GW4 Combabula 331 Combabula 350 Combabula 350 Combabula 352 Combabula 370 Combabula 370 Combabula 372 Combabula 374 Combabula 374 Combabula 374 Combabula 375 Combabula 375 Combabula 376 Combabula 377 Combabula 377 Combabula 378 Condabri 170 Condabri 170 Condabri 171 Condabri 172 Condabri 173 Condabri 174 Condabri 175 Condabri 175 Condabri 176 Condabri 177 Condabri 177 Condabri 178 Condabri 179 Condabri 181 Condabri 181 Condabri 182 Condabri 184 Condabri 23 Condabri 265 Condabri 266 Condabri 268 C		11.72	GWM
Combabula 331 34.77* Production Combabula 350 34.77* Production Combabula 352 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Combabula 415 37.50* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Broadwater GW15	11.72	GWM
Combabula 350 Combabula 352 Combabula 370 Combabula 370 Combabula 370 Combabula 372 Combabula 374 Combabula 374 Combabula 374 Combabula 415 Combabula 415 Condabri 170 Condabri 171 Condabri 172 Condabri 173 Condabri 174 Condabri 175 Condabri 175 Condabri 176 Condabri 177 Condabri 177 Condabri 178 Condabri 179 Condabri 179 Condabri 179 Condabri 170 Condabri 170 Condabri 170 Condabri 171 Condabri 172 Condabri 173 Condabri 174 Condabri 175 Condabri 176 Condabri 177 Condabri 179 Condabri 179 Condabri 180 Condabri 181 Condabri 182 Condabri 184 Condabri 23 Condabri 245 Condabri 265 Condabri 266 Condabri 268 37.50* Production Condabri 268 Condabri 268 Production Condabri 268 Production Condabri 268 Production Condabri 268	Broadwater GW4	11.72	GWM
Combabula 352 34.77* Production Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Comdabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Combabula 331	34.77*	Production
Combabula 370 34.77* Production Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Combabula 350	34.77*	Production
Combabula 372 34.77* Production Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Combabula 352	34.77*	Production
Combabula 374 34.77* Production Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Combabula 370	34.77*	Production
Combabula 415 34.77* Production Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Combabula 372	34.77*	Production
Condabri 170 37.50* Production Condabri 171 37.50* Production Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Combabula 374		Production
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Condabri 172 37.50* Production Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 170	37.50*	Production
Condabri 173 37.50* Production Condabri 174 37.50* Production Condabri 175 37.50* Production Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 171	37.50*	Production
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Condabri 176 37.50* Production Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 174	37.50*	Production
Condabri 177 37.50* Production Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 175	37.50*	Production
Condabri 179 37.50* Production Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 176	37.50*	Production
Condabri 181 37.50* Production Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 177	37.50*	Production
Condabri 182 37.50* Production Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 179	37.50*	Production
Condabri 184 37.50* Production Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production Condabri 268 37.50* Production	Condabri 181	37.50*	Production
Condabri 23 37.50* Production Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production Production	Condabri 182	37.50*	Production
Condabri 265 37.50* Production Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 184	37.50*	Production
Condabri 266 37.50* Production Condabri 268 37.50* Production	Condabri 23	37.50*	Production
Condabri 268 37.50* Production	Condabri 265	37.50*	Production
	Condabri 266	37.50*	Production
Condabri North 114 37.50* Production	Condabri 268	37.50*	Production
27.55 170ddction	Condabri North 114	37.50*	Production

Basin / Area	Origin	Wall Status
Development Wells	Effective Interest %	Well Status
Condabri North 26	37.50*	Production
Condabri North 30	37.50*	Production
Condabri North 32	37.50*	Production
Condabri North 33	37.50*	Production
Condabri North 34	37.50*	Production
Condabri North 36	37.50*	Production
Condabri North 37	37.50*	Production
Condabri North 39	37.50*	Production
Condabri North 40	37.50*	Production
Condabri North 44	37.50*	Production
Condabri North 8	37.50*	Production
David 102	11.72	Production
David 108	11.72	Production
David 109	11.72	Production
David 110	11.72	Production
David 119	11.72	Production
David 120	11.72	Production
David 121	11.72	Production
David 128	11.72	Production
David 139	11.72	Production
David 140	11.72	Production
David 160	11.72	Production
David 171	11.72	Production
David 179	11.72	Production
David 180	11.72	Production
David 181	11.72	Production
David 190	11.72	Production
David 213	11.72	Production
David 8	11.72	Production
Glendower 102	11.72	Production
Harry 103	11.72	Production
Harry 144	11.72	Production
Harry 151	11.72	Production
Harry 152	11.72	Production
Harry 153	11.72	Production
Harry 158	11.72	Production
Harry 159	11.72	Production
Harry 160	11.72	Production
Harry 168	11.72	Production
Harry 170	11.72	Production
Harry 171	11.72	Production
Harry 172	11.72	Production

	Origin	
Basin / Area	Origin Effective	Well Status
Development Wells	Interest %	Well Status
Harry 182	11.72	Production
Harry 189	11.72	Production
Harry 190	11.72	Production
Harry 191	11.72	Production
Harry 200	11.72	Production
Harry 201	11.72	Production
Isabella 119	11.72	Production
Isabella 167	11.72	Production
Isabella 177	11.72	Production
Isabella 178	11.72	Production
Isabella 188	11.72	Production
Isabella 201	11.72	Production
Jammat 147	11.72	Production
Jammat 169	11.72	Production
Kenya GW2	15.23	GWM
Lauren GW4	15.23	GWM
Reedy Creek 47	34.77*	Production
Reedy Creek 59	34.77*	Production
Reedy Creek 64	34.77*	Production
Reedy Creek 89	34.77*	Production
Reedy Creek 90	34.77*	Production
RubyJo 117	11.72	Production
RubyJo 128	11.72	Production
RubyJo 129	11.72	Production
RubyJo 135	11.72	Production
RubyJo 142	11.72	Production
RubyJo 143	11.72	Production
RubyJo 159	11.72	Production
RubyJo 160	11.72	Production
RubyJo 162	11.72	Production
RubyJo 164	11.72	Production
RubyJo 172	11.72	Production
RubyJo 173	11.72	Production
RubyJo 174	11.72	Production
RubyJo 181	11.72	Production
RubyJo 182	11.72	Production
RubyJo 183	11.72	Production
RubyJo 184	11.72	Production

Basin / Area Development Wells	Origin Effective Interest %	Well Status
RubyJo 189	11.72	Production
RubyJo 223	11.72	Production
RubyJo 227	11.72	Production
Bowen Basin		
Target - CSG		
Durham Ranch 131	35.44*	Production
Durham Ranch 135	35.44*	Production
Durham Ranch 136	35.44*	Production
Durham Ranch 138	35.44*	Production
Durham Ranch 154	35.44*	Production
Durham Ranch 155	35.44*	Production
Durham Ranch 162	35.44*	Production
Durham Ranch 173	35.44*	Production
Durham Ranch 239	35.44*	Production
Durham Ranch 84	35.44*	Production
Fairview 11-17-2	8.97	Production
Fairview 11-31-2	8.97	Production
Fairview 11-31-3	8.97	Production
Fairview 11-31-4	8.97	Production
Fairview 11-33-2	8.97	Production
Fairview 11-33-3	8.97	Production
Fairview 12-15-1	8.97	Production
Fairview 12-15-2	8.97	Production
Fairview 12-16-1	8.97	Production
Fairview 12-16-2	8.97	Production
Fairview 12-16-3	8.97	Production
Fairview 12-25-2A	8.97	Production
Fairview 12-25-4	8.97	Production
Fairview 15-03-2	8.97	Production
Fairview 15-03-3	8.97	Production
Fairview 17-31-1	8.97	Production
Fairview 17-34-1	8.97	Production
Fairview 17-34-2	8.97	Production
Fairview 5-16-2	8.97	Production
Fairview 5-16-3	8.97	Production

Notes:

The well count reflects wells spudded in the period and not wells re-entered

GWM - Ground Water Monitoring

^{*} Denotes Origin Operatorship

5. EXPLORATION, EVALUATION AND CAPITAL EXPENDITURE

The tables below include total expenditure on exploration and evaluation activities and capital expenditure on development and production activities. They include capitalised interest and exclude expenditure on acquisitions. Expenditure in the current financial year is preliminary and is subject to audit review. Note: Numbers may not add due to rounding.

Australian Operations			March		
	This	Previous	Quarter	YTD	YTD
A\$m	Quarter	Quarter	2012	2012/13	2011/12
Exploration / Evaluation	6	4	21	22	87
Development / PP&E	103	135	81	370	199
Total	109	139	102	392	286
New Zealand Operations			March		
	This	Previous	Quarter	YTD	YTD
NZ\$m	Quarter	Quarter	2012	2012/13	2011/12
Exploration / Evaluation	0	0	1	2	3
Development / PP&E	9	7	11	18	24
Total	9	8	12	20	27
International Operations			March		
	This	Previous	Quarter	YTD	YTD
A\$m	Quarter	Quarter	2012	2012/13	2011/12
Exploration / Evaluation	(6)	(2)	8	11	21
Development / PP&E	0	0	0	0	0
Total	(6)	(2)	8	11	22
<u>Total</u>			March		
(excluding APLNG)	This	Previous	Quarter	YTD	YTD
A\$m	Quarter	Quarter	2012	2012/13	2011/12
Exploration / Evaluation	0	3	29	35	111
Development / PP&E	110	141	90	385	217
Total	110	144	119	420	328

APLNG

Origin is required to contribute cash to APLNG (in proportion to its equity holding) where APLNG has insufficient cash from other sources to fund its activities. Origin began making cash contributions in the December Quarter 2011.

Origin's contribution to APLNG			March		
	This	Previous	Quarter	YTD	YTD
A\$m	Quarter	Quarter	2012	2012/13	2011/12
Contribution	0	0	436	119	609

6. ORIGIN'S INTERESTS

6.1 Origin held interests in the following permits during the Quarter:

Basin/Project Area	Interest		Basin/Project Area	Interest		Basin/Project Area	Interest	
AUSTRALIA			AUSTRALIA			AUSTRALIA		
COOPER BASIN (South Australia)			Spring Gully			Tasmania T/L2, T/L3 and T/30P	67.23%	*
Patchawarra East Block PPLs SA Unit PPLs	10.54% 13.19%		ATP 592P and PLs 195, 203, 268(A), 414(A), 415(A),	35.44%	* 1	T/34P	82.30%	*
Reg Sprigg West Unit (PPL	7.90%		416(A), 417(A), 418(A) and 419(A)			Bass Basin (Tasmania) T/L1	42.50%	*
194/PPL 211) COOPER BASIN (Queensland)			- PL 204 PL 200	37.40% 35.89%	*1 *1	T/18P	39.00%	*
SWQ Unit Subleases	16.74%		1 2 200	33.07/0		PERTH BASIN (Western		
•			Talinga/ Orana			Australia)		
Aquitaine A * B Blocks of ATP 259P and associated PLs	25.00%		ATP 692P, PLs 209, 215,	37.50*%	*1	EP320 and L11	67.00%	*
Aquitaine C Block of ATP	27.00%		216(A), 225(A), 226,			L 14	49.19%	*
259P and associated PLs			272(A), 289(A), 445(A) and			L1/L2 (Excluding Dongara,	50.00%	
Wareena Block of ATP 259P and associated PLs	10.00%		481(A) - Kenya/			Mondarra and Yardarino)	30.00%	
GALILEE BASIN (Queensland)			Argyle/Lauren/Bellevue			BONAPARTE BASIN		
ATP 666P	37.50*%	*1	ATP 620P Shallows and PLs	15.23%	1	(Western Australia)		
ATP 667P	37.50*%	*1	179, 180, 228, 229 and 263	11 02%	1	,	E 000/	
ATP 668P	37.50*%	* 1	PL 247 and ATP 610P Shallows	11.02%	1	NT/RL1 and WA6R	5.00%	
SURAT BASIN (Queensland)			ATP 648P Shallows, PLs 257, 273, 274, 275, 278,	11.72%	'	NEW ZEALAND		
PL 14	100.00%	*	279, 442, 466 and 475			TARANAKI BASIN		
PLs 56 and 74	69.00%	*	Peat			PML 38146	50.00%	*
PL 30	75.00%	*	PL 101	37.50*%	* 1	PMP 38151	100.00%	*
PLs 21, 22, 27 and 64	87.50%	*				PMP 38155	100.00%	*
PLs 53, 174 and 227	100.00%	*	Other Bowen Basin			PML 38138	100.00%	*2
ATP 470P Redcap	90.00%	*	ATP 804P	10.99%	1	PML 38139	100.00%	*2
PL 264	90.00%	*	ATPs 653P and 745P and	8.94%	1	PML 38140	100.00%	*2
ATP 470P Formosa Downs	42.72%	*	PLs 420(A), 421(A) and			PML 38141	100.00%	*2
PL 71 (Exploration)	72.00%	*	440(A)	37 FO*0/	*1	1 ML 30141	100.00%	
PL 71 (Production)	90.00%	*	PLs 219 and 220	37.50*%		CANTERBURY BASIN		
PL 70	100.00%	*	Other Surat Basin			PEP 38264	50.00%	
ATP 471P Weribone Pooling Area	50.64%	*	ATP 606P and PLs 297, 404, 408, 403(A), 405(A),	34.77%	*1	KENYA		
ATP 336P and PLs 10W, 11W,	46.25%		406(A), 407(A), 412(A),			I AMIL BACIN		
12W, 28, 69 and 89			413(A) and 444(A)			LAMU BASIN		
PL 11 Snake Creek East 1	25.00%		ATP 631P, PLs 281(A) and	6.79%	1	L8	20.00%	
Exclusion Zone ATP 647P (Block 2656 only)	50.00%	* 1	282(A) ATP 663P and PLs 434(A),	37.50*%	*1	VIETNAM		
ATP 754P	50.00%	*	435(A), 436(A), 437(A),			SONG HONG BASIN		
ATP 788P Deeps	25.00%	*	438(A) and 439(A) ATPs 702P and 973P, and	37.50*%	* 1		45.000/	
ATP 471P Bainbilla	24.75%		PLs 265, 266(A) and 267	37.00 %		Block 121	45.00%	
DENISON TROUGH			ATP 972P, and PLs 469(A), 470(A) and 471(A)	34.77%	*1	BOTSWANA		
(Queensland)			ATP 788P (Shallows)	100.00%	*	PL134/2010, PL135/2010,	50.00%	
PLs 41, 42, 43, 44, 45, 54,	18.75%	* 1	ONSHORE OTWAY BASIN			PL136/2010	33.00/0	
67, 173, 183 and 218 ATP 337P (Denison Trough) -	18.75%	*1	Victoria			Notes:		
Production ATP 337P (Denison Trough) -	18.75%	1	PPLs 6,9 and PRL1	90.00%	*	* Operatorship		
Exploration, PLs 449(A),	10.75/0		PPLs 4, 5, 7, 10 and 12	100.00%	*		,	,
450(A), 451(A), 454(A) and 457(A)			PPL 2 Ex (Iona Exclusion) PPL 8	100.00% 100.00%	*	¹ Interest held through 37.5% APLNG Joint Venture	ownership o	Ť
ATP 337P Mahalo and	11.25%	1				² TAWN assets subject to Sal	e Agreement	with
PL448(A)	40.750/	1	OFFSHORE OTWAY BASIN			New Zealand Energy Corp	,	
ATP 553P	18.75%	•	- Victoria					
CSG (Queensland)			Vic/P42 (V)	100.00%	*			
Fairview			Vic/P43	67.23%	*			
ATP 526P and PLs 90, 91,	8.97%	1	Vic/L23	67.23%	*			
92, 99, 100, 232, 233, 234,			Vic/RL2(V)	100.00%	*			
235 and 236			<u> </u>					

7. CONVERSION FACTORS AND ABBREVIATIONS

7.1 Conversion Factors

Crude oil 0.00583 PJ/kbbls
Condensate 0.00541 PJ/kbbls
LPG 0.0493 PJ/ktonnes
Ethane 0.0517 PJ/ktonnes

7.2 Abbreviations

APLNG Australia Pacific LNG - an incorporated Joint Venture between Origin,

ConocoPhillips and Sinopec

barrels an international measure of oil production. 1 barrel = 159 litres

Bopd barrels of oil per day

BTEX benzene, toluene, ethylbenzene, xylene

bwpdbarrels of water per dayC&Ccased and completedC&Scased and suspended

CTU coal seam gas
CTU coiled tubing unit
designated authority

DERM Department of Environmental and Resource Management

EA environmental authority
FEED front end engineering & design
FID final investment decision
GJ gigajoule = 10⁹ joules
joule a measure of energy
Kbbls Kilo barrels = 1,000 barrels
Ktonnes Kilo tonnes = 1,000 tonnes

LNG liquefied natural gas
LPG liquid petroleum gas

MDRT measured depth from rotary table mmscfd million standard cubic feet per day

mtpa million tonnes per annum
P&A plugged and abandoned
P&S plugged and suspended
PCA potential commercial area
PSC production sharing contract

PSDM post stack depth migration (seismic processing)

PJ petajoule = 10¹⁵ joules

PJe petajoule equivalent, a measure used to express the volume of different petroleum

products on the basis of the energy contained in the product

Pigging pipeline examination and maintenance

QGC Queensland Gas Company
Spudding to commence drilling a well
SWQ South West Queensland

TD total depth

TJ terajoule = 10¹² joules TJ/d terajoules per day

TVDSS Total Vertical Depth Subsea

Water Inj water injection well